

Applicant: **Victron Energy B.V.**
De Paal 35
1351 JG Almere
Netherlands

Product: Hybrid Inverter (Battery/PV)

Model: **Multi RS Solar 48/6000/100-450/100**

Rating: **3,68 kVA / 3,68 kW**

Intended use:

Bi-Directional battery inverter with an automatic disconnection device with single-phase mains surveillance in accordance with Technical regulation 3.3.1 for battery plants with a single-phase parallel coupling via an inverter to the public mains supply. The automatic disconnection device is an integral part of the aforementioned inverter.

Applied standards and guidelines:

SOP-9-1_15 GCC Certification Program, 09/21

Based on:

TECHNICAL REGULATION 3.3.1 - Revision 6

Requirements for energy storage facilities from 1 May 2025

The safety concept of an aforementioned representative product corresponds at the time of issue of this certificate to the valid safety specifications for the specified use in accordance with regulations.

Limitation:

Complies with the requirements of Category A. Power factor and reactive power at Pn are limited by Sn.

Report No: **22PP580-15_0**

Date of issue: 2026-02-05

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Tanja Rottach
Certification Engineer

Annex to certificate**B1.2 Documentation for category A energy storage facilities****B1.2.1. Identification**

Facility	Description of the facility
Not part of this certificate	Not part of this certificate
Facility owner name and address	Not part of this Certificate
Facility owner telephone no.	Not part of this Certificate
Facility owner e-mail	Not part of this Certificate
Inverter - manufacturer	Victron Energy
Inverter – rated power	Multi RS Solar 48/6000/100-450/100 3,68kVA / 3,68kW
Storage medium – manufacturer	-
Storage medium – model no.	-
Storage medium – useable energy storage capacity [kWh]	-

B1.2.2. Normal operation

Can the facility be started and operate continuously within the normal operation range, restricted only by protective settings, c.f. requirements in section 7?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH	

Annex to certificate

B1.2.3. Tolerance of frequency deviations

<p>Will the energy storage facility remain connected to the public electricity supply grid during frequency deviations as specified in section 4?</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B1.2.4. Start-up and reconnection of a power-generating plant

<p>Does start-up and automatic reclosing occur after three minutes following voltage and frequency coming within the areas specified in section 4.3.1?</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B1.2.5. Power quality

For each power quality parameter, please state how the result was achieved.

B1.2.5.1. Rapid voltage changes

<p>Does the energy storage facility comply with the rapid voltage changes threshold specified in section 5.1.1.3?</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B1.2.5.2. DC content

<p>Does DC content at normal operation exceed 0.5% of rated current?</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input type="checkbox"/></p> <p>No <input checked="" type="checkbox"/></p>
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Annex to certificate

B1.2.5.3. Current imbalance

<p>Does the current imbalance at normal operation exceed 16 A?</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input type="checkbox"/></p> <p>No <input checked="" type="checkbox"/></p>
<p>If the facility is made up of single-phase energy storage units, have measures been taken to ensure that the above threshold is not exceeded?</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>

B1.2.5.4. Flicker

<p>Is the flicker contribution for the entire facility below the threshold specified in section 5.1.1.4? Only the information for the tested unit is available, not for the whole facility. The limits depend on the number of energy storage facilities.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B1.2.5.5. Harmonics

<p>Are all harmonics for the entire facility below the thresholds specified in section 5.1.1.5? Only the information for the tested unit is available, not for the whole facility. The limits depend on the SCR.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B1.2.5.6. Interharmonics

This part must only be filled in for energy storage facilities larger than 50 kW.

<p>Are all interharmonics for the entire facility below the threshold specified in section 5.1.1.6? Only the information for the tested unit is available, not for the whole facility. The limits depend on the SCR.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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Annex to certificate**B1.2.5.7. Disturbances in the 2-9 kHz range**

This part must only be filled in for energy storage facilities larger than 50 kW.

<p>Is the emission of disturbances with frequencies in the 2-9 kHz range lower than 0.2% of the rated current I_n as required in section 5.1.1.7? Only the information for the tested unit is available, not for the whole facility. The limits depend on the SCR.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B1.2.6. Control functions**B1.2.6.1. Active power control****B.1.2.6.1.1. Frequency response at overfrequency**

<p>Is the energy storage facility equipped with a frequency response function in case of overfrequency? Only the information for the tested unit is available, not for the whole facility.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B.1.2.6.1.2. Absolute power constraint

<p>Is the energy storage facility equipped with an absolute power constraint function? Only the information for the tested unit is available, not for the whole facility.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B.1.2.6.1.3. Ramp rate constraint function

<p>Is the energy storage facility equipped with a ramp rate constraint function? Only the information for the tested unit is available, not for the whole facility.</p> <p>Where to find documentation that this requirement has been met? This requirement is no met.</p>	<p>Yes <input type="checkbox"/></p> <p>No <input checked="" type="checkbox"/></p>
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Annex to certificate**B1.2.6.2. Reactive power control****B.1.2.6.2.1. Work area**

<p>Can the energy storage facility supply reactive power at P_n and varying operating voltages, as specified in section 6.3? Only the information for the tested unit is available, not for the whole facility.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
<p>Can the energy storage facility supply reactive power at varying active power as specified in section 6.3? Only the information for the tested unit is available, not for the whole facility.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>

B.1.2.6.2.2. Power factor control

<p>Is the energy storage facility equipped with a power factor control function as specified in sections 6.3.2 and 6.3.2.1? Only the information for the tested unit is available, not for the whole facility.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B.1.2.6.2.3. Automatic power factor control

<p>Is the energy storage facility equipped with an automatic power factor control as specified in section 6.3.4 and 6.3.4.1? Only the information for the tested unit is available, not for the whole facility.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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B.1.2.6.2.4. Q control

<p>Is the energy storage facility equipped with Q control function as specified in section 6.3.1 and 6.3.1.1? Only the information for the tested unit is available, not for the whole facility.</p> <p>Where to find documentation that this requirement has been met? Test report 22PP580-15_0 from Kiwa Primara GmbH</p>	<p>Yes <input checked="" type="checkbox"/></p> <p>No <input type="checkbox"/></p>
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Annex to certificate

B1.2.7. Protection against electricity system faults**B1.2.7.1. Relay settings**

The table below lists default values for relay settings. If default values deviate from the values specified in section 7.2.1, documentation must be provided to ensure that relay settings can be set to the correct values upon commissioning.

Protection function	Sym- bol	Setting		Trip time	
Overvoltage (step 2)	$U_{>>}$	264,0	V	0,23	s
Overvoltage (step 1)	$U_{>}$	253,00	V	60,0	s
Undervoltage (step 1)	$U_{<}$	194,00	V	50,04	s
Overfrequency	$f_{>}$	51,50	Hz	0,24	ms
Underfrequency	$f_{<}$	47,50	Hz	0,24	ms
Frequency change	df/dt	N/A	Hz/s	N/A	ms

B1.2.8. Signature

Date	Not part of this certificate
Company	Not part of this certificate
Person responsible for commis- sioning	Not part of this certificate
Signature (person responsible for commissioning)	Not part of this certificate
Facility owner	Not part of this certificate
Signature (facility owner)	Not part of this certificate