



**Applicant:** Victron Energy B.V.  
De Paal 35  
1351 JG Almere  
Netherlands

**Product:** Battery Inverter with integrated automatic disconnection device between a generator and the public low-voltage grid

<b>Model:</b>	MultiPlus-II 48/3000/35-32, MultiPlus-II 48/3000/35-32 GX MultiPlus-II 48/5000/70-50, MultiPlus-II 48/5000/70-50 GX MultiPlus-II 24/3000/70-32, MultiPlus-II 24/3000/70-32 GX		
<b>Ratings :</b>	MultiPlus-II 48/3000/35-32, MultiPlus-II 48/3000/35-32 GX	MultiPlus-II 48/5000/70-50, MultiPlus-II 48/5000/70-50 GX	MultiPlus-II 24/3000/70-32, MultiPlus-II 24/3000/70-32 GX
<b>Mains voltage:</b>	230V 50/60Hz		
<b>Mains current:</b>	11A	19A	11A
<b>Output power (feed in on-grid):</b>	2,5kVA / 2,47kW	4,5kVA / 4,4kW	2,5kVA / 2,47kW
<b>Output power (off-grid):</b>	3,0kVA / 2,4kW	5,0kVA / 4,0kW	3,0kVA / 2,4kW
<b>Pass through current:</b>	32A	50A	32A

**Intended use:**

Battery Inverter with an automatic disconnection device with single phase mains surveillance in accordance with Engineering Recommendation G99-1 for photovoltaic systems with a single phase parallel coupling via an inverter to the public mains supply. The automatic disconnection device is an integral part of the aforementioned inverter.

**Applied standards and guidelines:**

**SOP-9-1\_15 GCC Certification Program, 09/21**

Based on:

**Engineering Recommendation G99 Issue 1 – Amendment 8; 01 September 2021**

Requirements for the connection of generation equipment in parallel with public distribution networks on or after 27 April 2019

The safety concept of an aforementioned representative product corresponds at the time of issue of this certificate to the valid safety specifications for the specified use in accordance with regulations. The units are only compliant with type A inverter connected power generating Module requirements

**Report No:** 17PP264-38\_5

**Certificate No:** 22-231-06

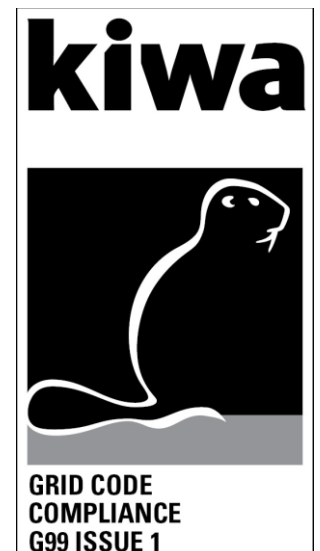
**Date of issue:** 2023-03-13

CERTIFICATE

Kiwa Primara GmbH  
Gewerbestraße 28  
87600 Kaufbeuren  
Germany  
Tel. +49 8341 99726-0  
info@primara.net  
www.kiwa.de



**Raphael Rader**  
Certification Engineer

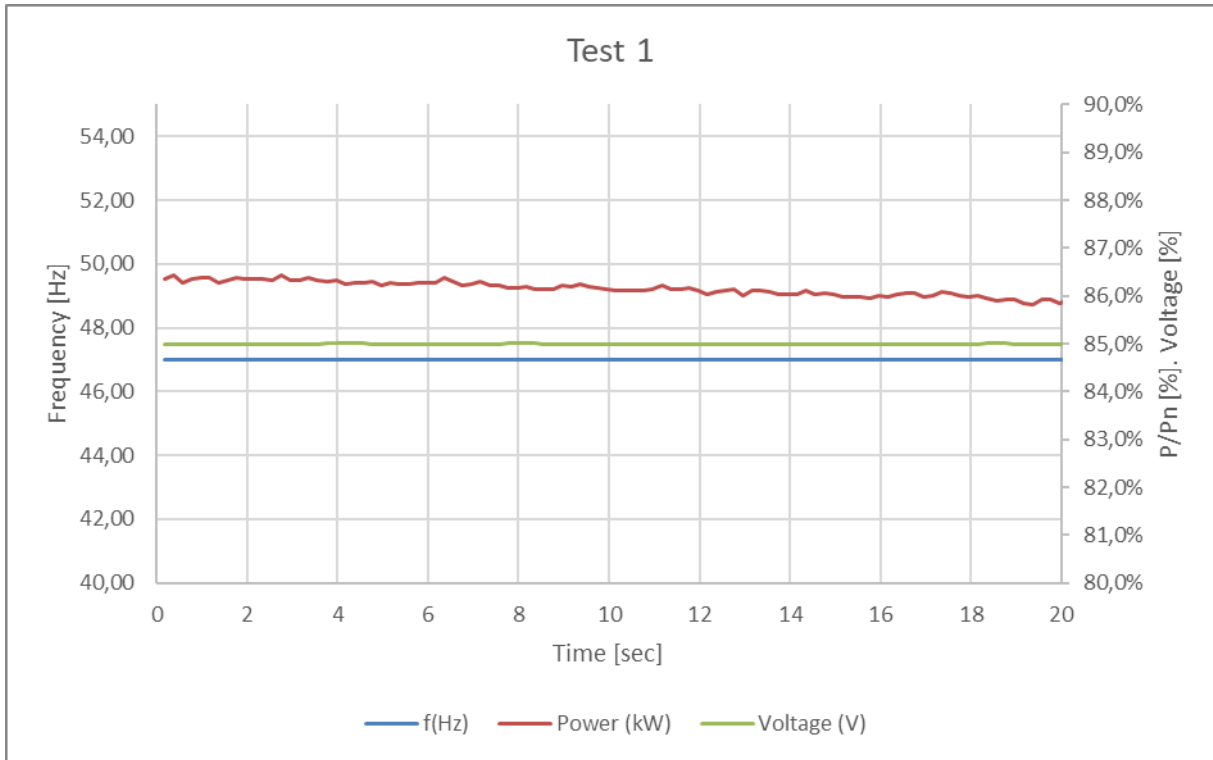




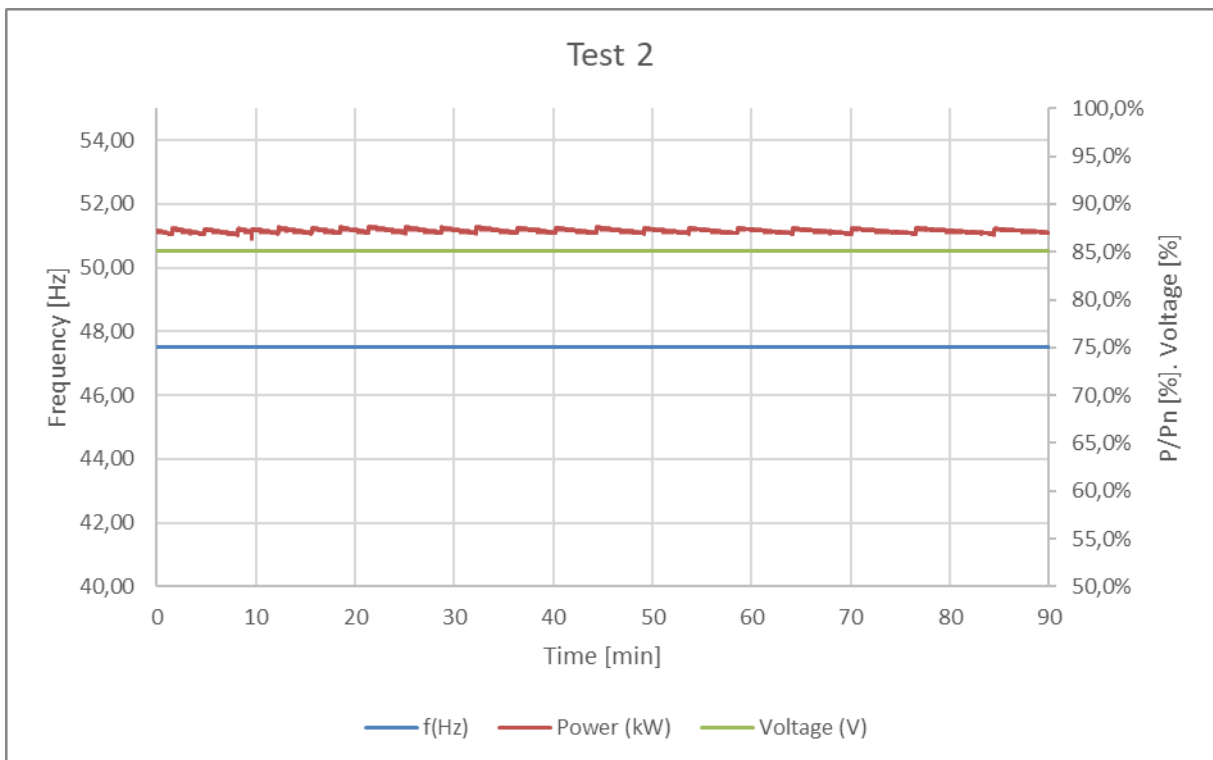
Operating Range:					
	U [V]	f [Hz]	Cos $\phi$	P [kW]	No disconnection occurs (Y/N)
Test 1	85%Un 195,5V	47,00Hz	1,00	100%Sn	-
Measured 20s avg	195,5	47,00	1,000	2,1*	Y
Test 2	85%Un 195,5V	47,50Hz	1,00	100%Sn	-
Measured 90min avg	195,7	47,50	1,000	2,1*	Y
Test 3	110%Un 253V	51,50Hz	1,00	100%Sn	-
Measured 90min avg	253,0	51,50	0,998	2,4	Y
Test 4	110%Un 253V	52,00Hz	1,00	100%Sn	-
Measured 15min avg	253,0	52,00	0,998	2,4	Y
Test 5	100%Un 230V	50,00Hz	1,00	100%Sn	-
Measured 90min avg	230,1	50,00	1,000	2,4	Y
Test 6	Start frequency	Change	End frequency	Confirm no trip	
Positive frequency drift	49,5Hz	+1,0Hz/sec	50,0Hz	No trip	
Negative frequency drift	50,5Hz	-1,0Hz/sec	50,0Hz	No trip	
*The test is performed at registered capacity without limitation of the supplied primary source. The output power is limited because of the low voltage of the grid which trigger the maximum current of the inverter.					



Test 1 - Frequency, Voltage, active power over time diagram

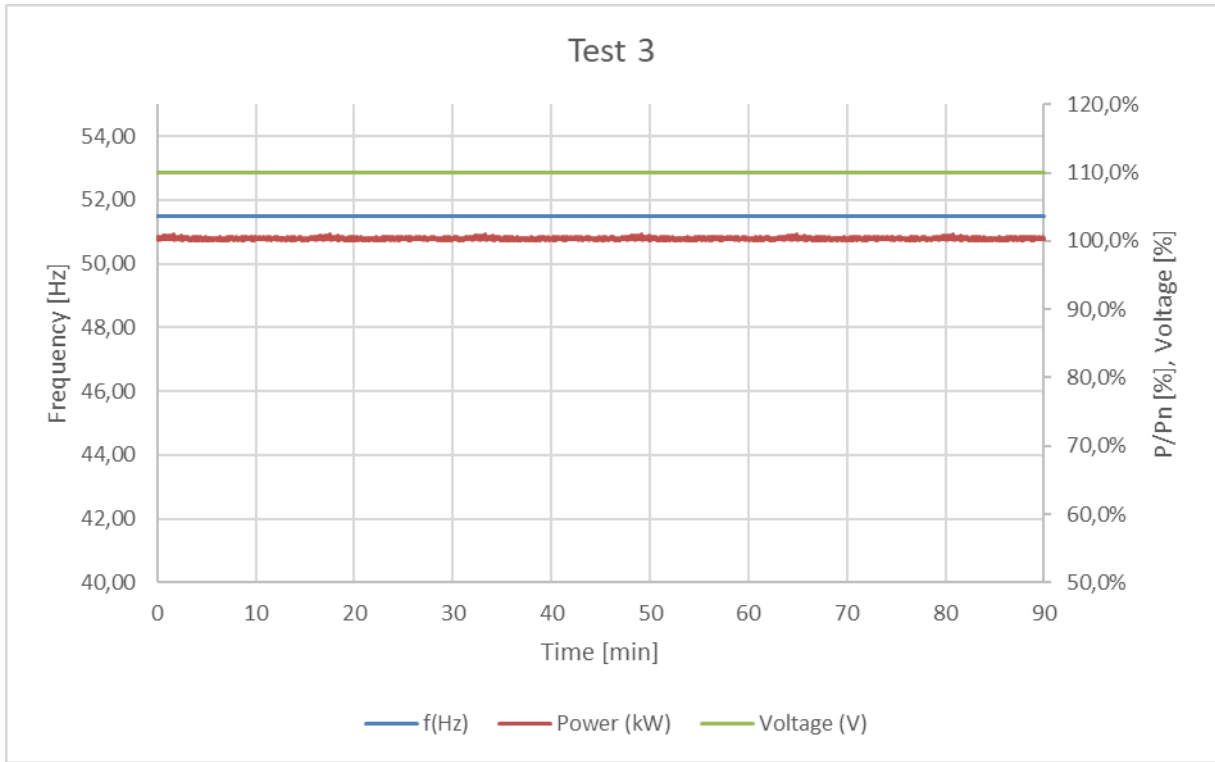


Test 2 - Frequency, Voltage, active power over time diagram

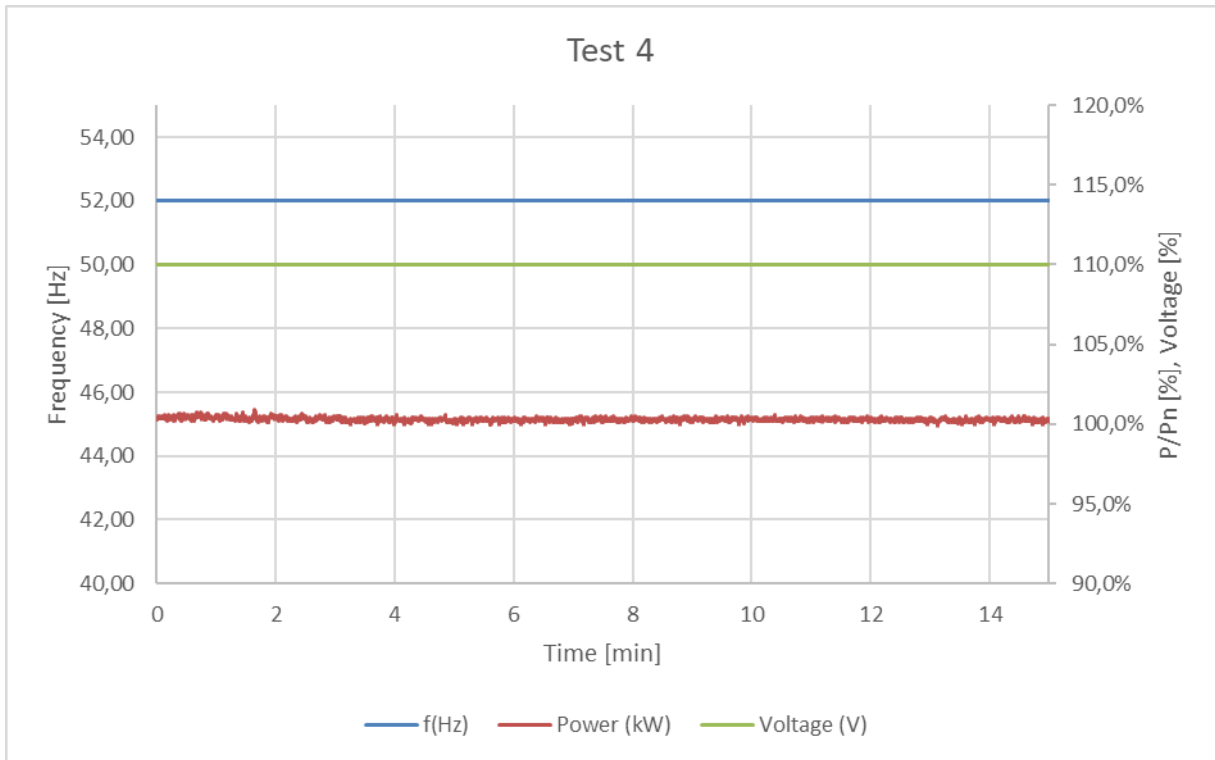




Test 3 - Frequency, Voltage, active power over time diagram

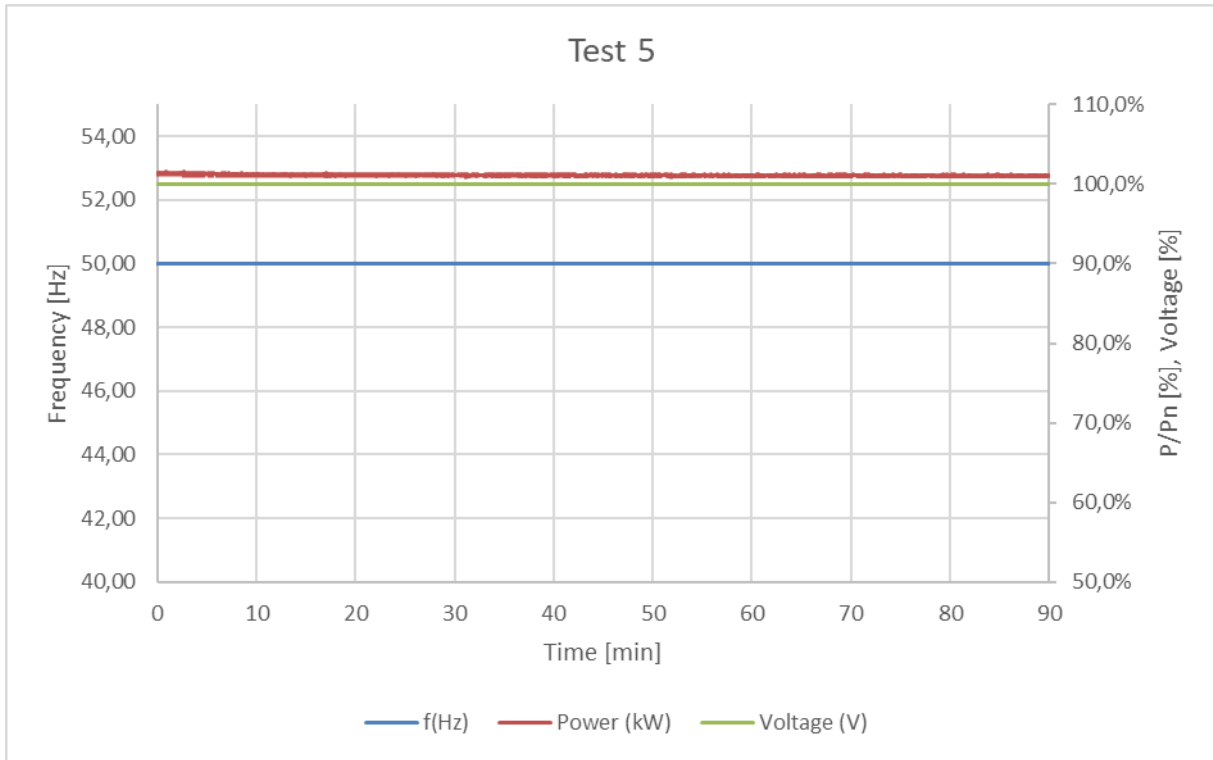


Test 4 - Frequency, Voltage, active power over time diagram

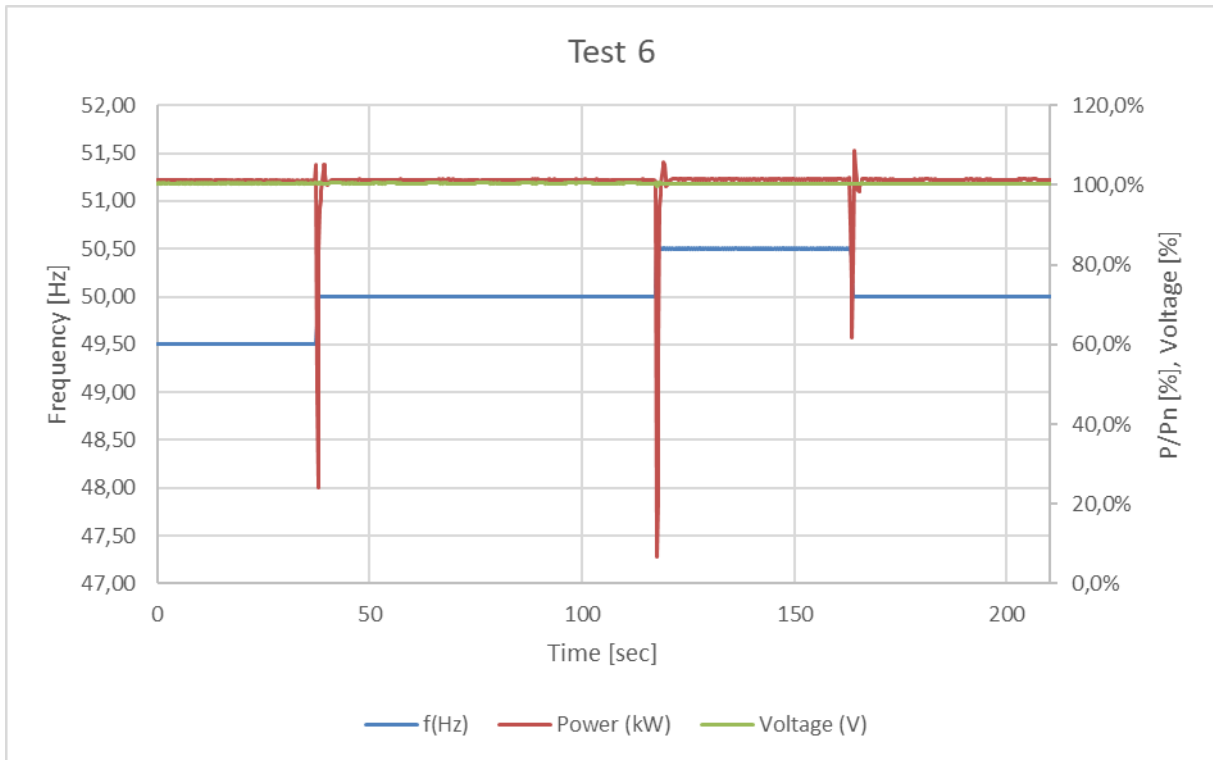


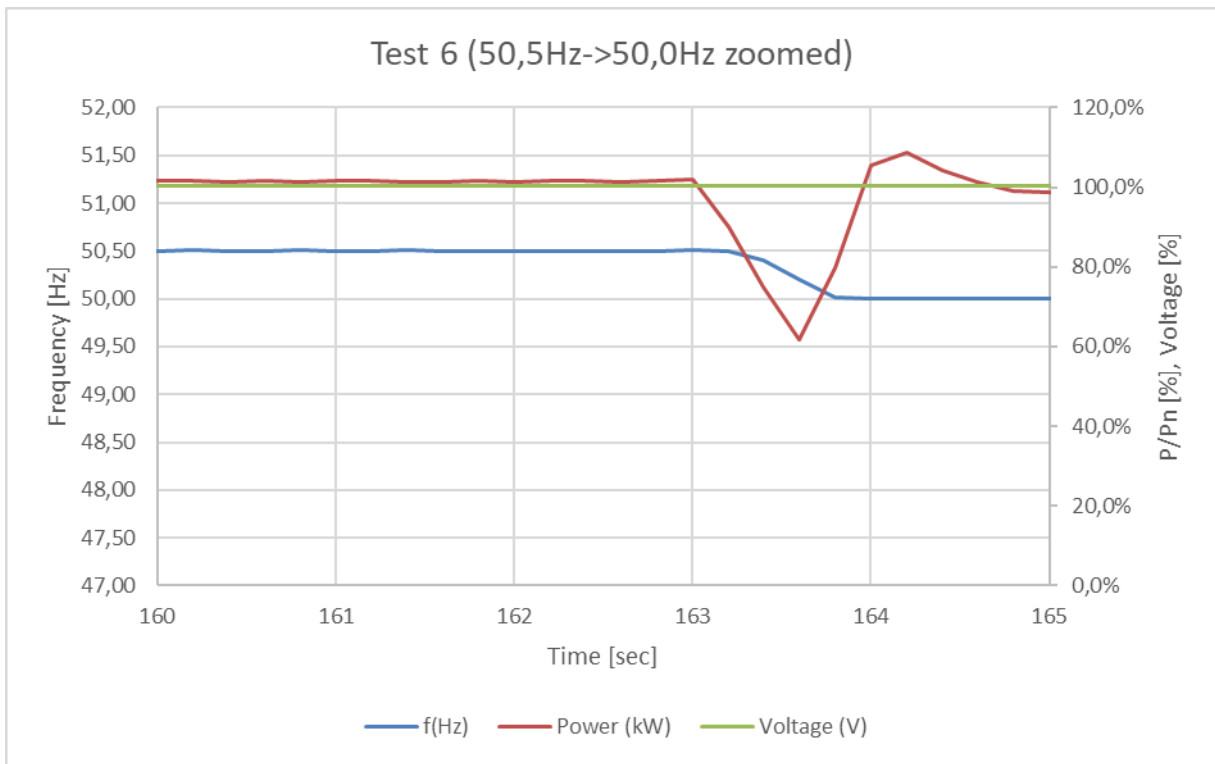
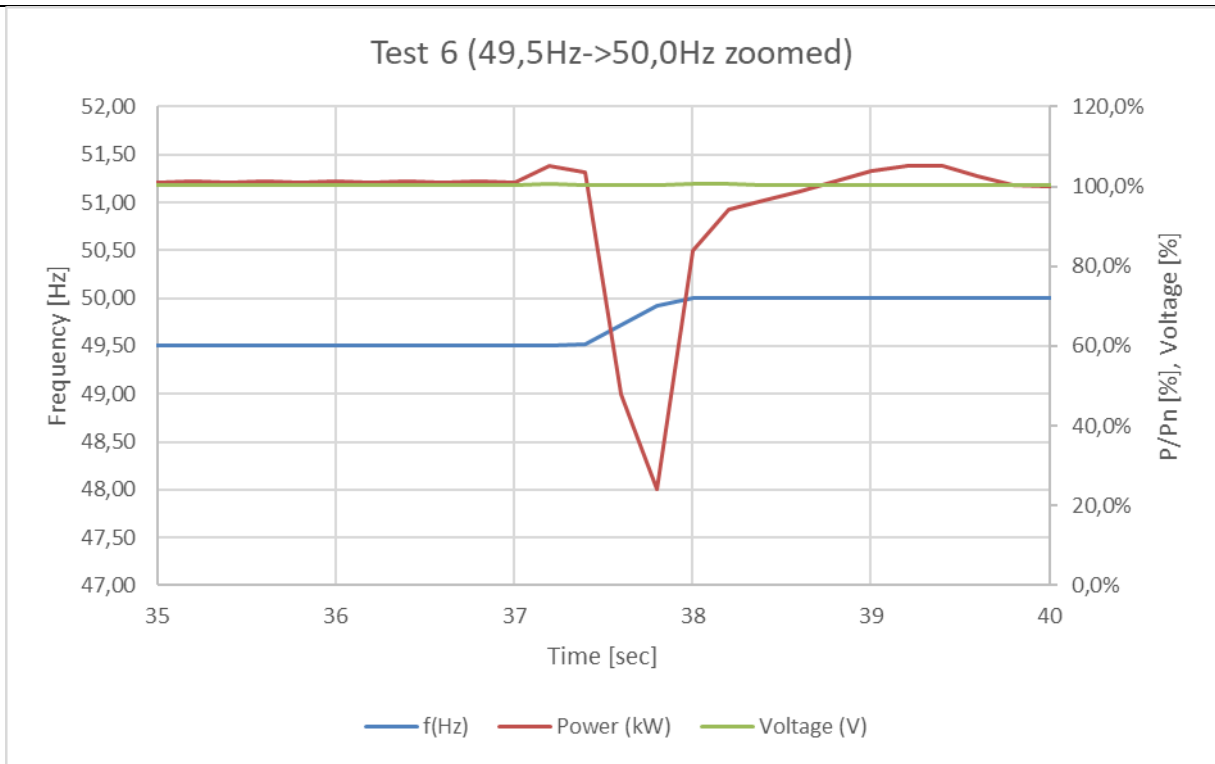


Test 5 - Frequency, Voltage, active power over time diagram



Test 6 - Frequency, Voltage, active power over time diagram







Power Quality – Harmonics								
MultiPlus-II xx/5000								
Generating Unit tested to BS EN 61000-3-12								
Generating Unit rating per phase (rpp)			4,4		kVA		Harmonics % = Measured Value (Amps) x 23/rating per phase (kVA)	
Harmonic	At 45-55% of rated output						Limit in BS EN 61000-3-12	
	Measured Value (A)			Measured Value (%)			1 phase	3 phase
	L1	L2	L3	L1	L2	L3		
2	0,053	—	—	0,277	—	—	8%	8%
3	0,600	—	—	3,136	—	—	21,6%	Not stated
4	0,055	—	—	0,288	—	—	4%	4%
5	0,256	—	—	1,338	—	—	10,7%	10,7%
6	0,038	—	—	0,199	—	—	2,67%	2,67%
7	0,193	—	—	1,009	—	—	7,2%	7,2%
8	0,029	—	—	0,152	—	—	2%	2%
9	0,143	—	—	0,748	—	—	3,8%	Not stated
10	0,021	—	—	0,110	—	—	1,6%	1,6%
11	0,052	—	—	0,272	—	—	3,1%	3,1%
12	0,015	—	—	0,078	—	—	1,33%	1,33%
13	0,027	—	—	0,141	—	—	2%	2%
THD	—	—	—	3,694	—	—	23%	13%
PWHD	—	—	—	1,636	—	—	23%	22%
Harmonic	At 100% of Registered Capacity						Limit in BS EN 61000-3-12	
	Measured Value (A)			Measured Value (%)			1 phase	3 phase
	L1	L2	L3	L1	L2	L3		
2	0,048	—	—	0,251	—	—	8%	8%
3	0,304	—	—	1,589	—	—	21,6%	Not stated
4	0,040	—	—	0,209	—	—	4%	4%
5	0,285	—	—	1,490	—	—	10,7%	10,7%
6	0,032	—	—	0,167	—	—	2,67%	2,67%
7	0,130	—	—	0,680	—	—	7,2%	7,2%
8	0,023	—	—	0,120	—	—	2%	2%
9	0,090	—	—	0,470	—	—	3,8%	Not stated
10	0,017	—	—	0,089	—	—	1,6%	1,6%
11	0,069	—	—	0,361	—	—	3,1%	3,1%
12	0,011	—	—	0,058	—	—	1,33%	1,33%
13	0,053	—	—	0,277	—	—	2%	2%
THD	—	—	—	2,423	—	—	23%	13%
PWHD	—	—	—	1,275	—	—	23%	22%



<b>MultiPlus-II xx/3000</b>								
Generating Unit tested to BS EN 61000-3-12								
Generating Unit rating per phase (rpp)			2,47		kVA		Harmonics % = Measured Value (Amps) x 23/rating per phase (kVA)	
Harmonic	At 45-55% of rated output						Limit in BS EN 61000-3-12	
	Measured Value (A)			Measured Value (%)			1 phase	3 phase
	L1	L2	L3	L1	L2	L3		
2	0,067	—	—	0,628	—	—	8%	8%
3	0,076	—	—	0,707	—	—	21,6%	Not stated
4	0,058	—	—	0,538	—	—	4%	4%
5	0,154	—	—	1,435	—	—	10,7%	10,7%
6	0,039	—	—	0,359	—	—	2,67%	2,67%
7	0,112	—	—	1,046	—	—	7,2%	7,2%
8	0,024	—	—	0,219	—	—	2%	2%
9	0,063	—	—	0,588	—	—	3,8%	Not stated
10	0,014	—	—	0,130	—	—	1,6%	1,6%
11	0,054	—	—	0,498	—	—	3,1%	3,1%
12	0,009	—	—	0,080	—	—	1,33%	1,33%
13	0,036	—	—	0,339	—	—	2%	2%
THD	—	—	—	2,408	—	—	23%	13%
PWHD	—	—	—	3,735	—	—	23%	22%
Harmonic	At 100% of Registered Capacity						Limit in BS EN 61000-3-12	
	Measured Value (A)			Measured Value (%)			1 phase	3 phase
	L1	L2	L3	L1	L2	L3		
2	0,044	—	—	0,409	—	—	8%	8%
3	0,077	—	—	0,717	—	—	21,6%	Not stated
4	0,040	—	—	0,369	—	—	4%	4%
5	0,083	—	—	0,777	—	—	10,7%	10,7%
6	0,027	—	—	0,249	—	—	2,67%	2,67%
7	0,054	—	—	0,498	—	—	7,2%	7,2%
8	0,016	—	—	0,149	—	—	2%	2%
9	0,043	—	—	0,399	—	—	3,8%	Not stated
10	0,010	—	—	0,090	—	—	1,6%	1,6%
11	0,026	—	—	0,239	—	—	3,1%	3,1%
12	0,005	—	—	0,050	—	—	1,33%	1,33%
13	0,014	—	—	0,130	—	—	2%	2%
THD	—	—	—	1,459	—	—	23%	13%
PWHD	—	—	—	1,744	—	—	23%	22%





Power Quality – Voltage Fluctuations and Flicker								
Test start date	2019-08-01			Test End date	2019-08-01			
Test Location	Kiwa Primara GmbH, Gewerbestraße 28, 87600 Kaufbeuren, Germany							
MultiPlus-II xx/5000								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured Values	3,344	3,344	150,0ms	-3,469	-3,377	0,0ms	0,027	0,027
Normalised to standard impedance	3,344	3,344	150,0ms	-3,469	-3,377	0,0ms	0,027	0,027
Normalised to required maximum impedance	3,268	3,268	0,0ms	-3,390	-3,300	0,0ms	0,026	0,026
Limit set under BS EN 61000-3-11	4%	3,3%	500ms (>3,3%)*	4%	3,3%	500ms (>3,3%)*	1,0	0,65
*500ms is the maximum allowed time above 3,3%.								
MultiPlus-II xx/3000								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured Values	0,313	0,313	0ms	0,388	0,274	0ms	0,021	0,021
Normalised to standard impedance	0,313	0,313	0ms	0,388	0,274	0ms	0,021	0,021
Normalised to required maximum impedance	-	-	-	-	-	-	-	-
Limit set under BS EN 61000-3-11	4%	3,3%	500ms (>3,3%)*	4%	3,3%	500ms (>3,3%)*	1,0	0,65
*500ms is the maximum allowed time above 3,3%.								
MultiPlus-II xx/3000								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Test Impedance	R	0,4	Ω	X	0,25	Ω		
Standard Impedance	R	0,4	Ω	X	0,25	Ω		
Maximum Impedance	R	0,39	Ω	X	0,24	Ω		
MultiPlus-II xx/3000								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Test Impedance	R	0,4	Ω	X	0,25	Ω		
Standard Impedance	R	0,4	Ω	X	0,25	Ω		
Maximum Impedance	R	-	Ω	X	-	Ω		



<b>Power Quality – DC injection</b>			
<b>MultiPlus-II xx/3000</b>			
Test power level	10%	55%	100%
Recorded DC value in Amps	-0,021	-0,001	-0,015
As % of rated AC current	-0,20%	-0,01%	-0,14%
Limit	0,25%	0,25%	0,25%
<b>MultiPlus-II xx/5000</b>			
Test power level	10%	55%	100%
Recorded DC value in Amps	-0,001	0,001	0,005
As % of rated AC current	-0,01%	0,00%	0,03%
Limit	0,25%	0,25%	0,25%

<b>Power Factor</b>			
Voltage	0,94 pu (216.2 V)	1,0 pu (230 V)	1,1 pu (253 V)
Measured Value	1,000	1,000	1,000
Power Factor Limit	>0,95		



Protection – Frequency Tests						
Function	Setting		Trip test		No trip test	
	Frequency	Time delay	Frequency	Time delay	Frequency time	Confirm no trip
U/F stage 1	47,5 Hz	20 s	47,40Hz	20,06s	47,7Hz 30s	No trip
U/F stage 2	47,0 Hz	0,5 s	46,90Hz	0,60s	47,2 Hz 19,5s	No trip
					46,8 Hz 0,45 s	No trip
O/F	52,0 Hz	0,5 s	52,00Hz	0,56s	51,8 Hz 120 s	No trip
					52,2Hz 0,45s	No trip

Protection – Voltage Tests.						
Function	Setting		Trip test		No trip test	
	Voltage	Time delay	Voltage	Time delay	Voltage time	Confirm no trip
U/V	0,8 pu (184V)	2,5s	182,5V	2,54s	188 V 5 s	No trip
					180V 2,45 s	No trip
O/V stage 1	1,14 pu (262,2V)	1,0s	261,2V	1,07s	258,2 V 5,0 s	No trip
O/V stage 2	1,19 pu (273,7V)	0,5s	273,0	0,59s	269,7 V 0,95 s	No trip
					277,7 V 0,45 s	No trip



<b>Protection – Loss of Mains Test according BS EN 62116 for Inverters.</b>						
Test Power and imbalance	33% -5% Q	66% -5% Q	100% -5% P	33% +5% Q	66% +5% Q	100% +5% P
Trip time (s)	0.199	0.209	0.263	0.151	0.166	0.150
<b>Protection – Frequency change, Vector Shift Stability test.</b>						
	Start frequency	Change	Confirm no trip			
Positive vector shift	49,5Hz	+50 dregrees	No Trip			
Negative vector shift	50,5Hz	- 50 dregrees	No Trip			
<b>Protection – Frequency Change, RoCoF Stability Test</b>						
Ramp range	Test frequency ramp	Test duration	Confirm no Trip			
49,0 Hz to 51,0 Hz	+0,95 Hzs <sup>-1</sup>	2,1 s	No trip			
51,0 Hz to 49,0 Hz	-0,95 Hzs <sup>-1</sup>	2,1 s	No trip			



Protection – Limited Frequency Sensitive Mode – Over frequency Test					
MultiPlus-II xx/3000					
Active Power response to rising frequency/time plots are attached					N
Test sequence at registered capacity >80%	Measured Active Power output [kW]	Frequency [Hz]	Primary power source (if applicable)	Active Power Gradient	
Step a) 50,00Hz ± 0,01Hz	2,40	50,00	—	—	
Step b) 50,45Hz ± 0,05Hz	2,38	50,45		—	
Step c) 50,70Hz ± 0,10Hz	2,26	50,70		—	
Step d) 51,15Hz ± 0,05Hz	2,04	51,15		—	
Step e) 51,70Hz ± 0,10Hz	2,26	50,70		—	
Step f) 50,45Hz ± 0,05Hz	2,38	50,45		—	
Step g) 50,00Hz ± 0,01Hz	2,40	50,00		9,5%	
Test sequence at registered capacity 40% - 60%	Measured Active Power output [kW]	Frequency [Hz]	Primary power source (if applicable)	Active Power Gradient	
Step a) 50,00Hz ± 0,01Hz	1,22	50,00	—	—	
Step b) 50,45Hz ± 0,05Hz	1,20	50,45		—	
Step c) 50,70Hz ± 0,10Hz	1,07	50,70		—	
Step d) 51,15Hz ± 0,05Hz	0,85	51,15		—	
Step e) 50,70Hz ± 0,01Hz	1,07	50,70		—	
Step f) 50,45 Hz ± 0,05Hz	1,20	50,45		—	
Step g) 50,00 Hz ± 0,01Hz	1,22	50,00		9,9%	
The test was performed using the MultiPlus-II 48/3000/35-32. The behavior of the generator is valid for the whole family MultiPlus-II 48/3000/35-32 GX, MultiPlus-II 48/5000/70-50, MultiPlus-II 48/5000/70-50 GX, MultiPlus-II 24/3000/70-32 and MultiPlus-II 24/3000/70-32 GX.					
Protection – Reconnection Timer					
Time delay setting	Measured delay	Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of Table 10.1.			
>20s	Max. 27,3 Min. 25,2	At 1,16 pu (266,2V)	At 0,78pu (180,0V)	At 47,4 Hz	At 52,1 Hz
Confirmation that the <b>Power Generating Module</b> does not re-connect.		No reconnection	No reconnection	No reconnection	No reconnection



Fault Level Contribution		
For Inverter Output		
Time after fault	Volts	Amps
20ms	85,1	19,27
100ms	0,0	0,0
250ms	0,0	0,0
500ms	0,0	0,0
Time to trip	0,03	In seconds
As SSEGs (small-scale embedded generators) for PV are inverter-connected the max. short circuit current is the max. AC current.		

Self-Monitoring Solid state switching	
It has been verified that in the event of the solid state switching device failing to disconnect the Power Park Module, the voltage on the output side of the switching device is reduced to a value below 50 volts within 0.5 s.	NA*
*there are no solid state switching devices in the unit, mechanical relays are provided	

Wiring functional Tests	
Confirm that the relevant test schedule is attached (tests to be undertaken at time of commissioning)	NA
Logic interface (input port)	
Confirm that an input port is provided and can be used to shut down the module.	YES
Provide high level description of logic interface, e.g. details in 11.1.3.1 such as AC or DC signal (the additional comments box below can be used)	YES
<i>*When the switch is closed the Micro-generator can operate normally. When the switch is opened the Micro-generator will reduce its Active Power to zero within 5 s. The signal from the Micro-generator that is being switched is DC (maximum value 5V).</i>	
Cyber security	
Confirm that the Power Generating Module has been designed to comply with cyber security requirements, as detailed in 9.1.7.	YES
Additional Comments	
<p>Test results indicated with MultiPlus-II xx/3000 are representative for models: MultiPlus-II 48/3000/35-32, MultiPlus-II 48/3000/35-32 GX, MultiPlus-II 24/3000/70-32, MultiPlus-II 24/3000/70-32 GX</p> <p>Test results indicated with MultiPlus-II xx/5000 are representative for models: MultiPlus-II 48/5000/70-50, MultiPlus-II 48/5000/70-50 GX</p> <p>Test results with no model indication are representative for all declared models.</p>	